

**WISE COUNTY, TEXAS  
 INVITATION TO BID 15-600-016  
 ROCK AND BASE MATERIALS PEA GRAVEL PRECOAT ONLY**

Bid Opening: 10:00 a.m., Thursday, October 16, 2014

<b>VENDOR</b>	<b>Trinity Materials Arlington, TX 10/14/14 8:57 a.m.</b>		
<b>Pea Gravel 3/4"</b>			
ton/FOB	no bid		
<b>Pea Gravel 5/8"</b>			
ton/FOB	no bid		
<b>Pea Gravel 1/2"</b>			
ton/FOB	no bid		
<b>Pea Gravel 3/8"</b>			
ton/FOB	\$16.50		
<b>Pea Gravel #4</b>			
ton/FOB	no bid		
<b>Pea Gravel #8</b>			
ton/FOB	no bid		
<b>Pea Gravel torpedo</b>			
ton/FOB	no bid		
<b>Plant Location</b>	Paradise		

<b>VENDOR</b>	no bid		
<b>Asphalt Pre Coat Rock Grade 3</b>			
ton/FOB plant			
ton/delivered			
<b>Asphalt Pre Coat Rock Grade 4</b>			
ton/FOB plant			
ton/delivered			
<b>Plant Location</b>			
<b>Minimum tons per order</b>			
<b>Notice required for order</b>			

**WISE COUNTY, TEXAS  
 INVITATION TO BID 15-600-016  
 ROCK AND BASE MATERIALS PEA GRAVEL PRECOAT ONLY**

Bid Opening: 10:00 a.m., Thursday, October 16, 2014

<b>VENDOR</b>	Trinity Mat.		
<b>Pea Gravel 3/4"</b>	No Bid		
ton/FOB			
<b>Pea Gravel 5/8"</b>	No Bid		
ton/FOB			
<b>Pea Gravel 1/2"</b>	No Bid		
ton/FOB			
<b>Pea Gravel 3/8"</b>	16.50 all		
ton/FOB			
<b>Pea Gravel #4</b>	No Bid		
ton/FOB			
<b>Pea Gravel #8</b>	No Bid		
ton/FOB			
<b>Pea Gravel torpedo</b>	No Bid		
ton/FOB			
<b>Plant Location</b>	Paradise		

<b>VENDOR</b>			
<b>Asphalt Pre Coat Rock Grade 3</b>	No Bid		
ton/FOB plant			
ton/delivered	No Bid		
<b>Asphalt Pre Coat Rock Grade 4</b>			
ton/FOB plant	No Bid		
ton/delivered			
<b>Plant Location</b>			
<b>Minimum tons per order</b>			
<b>Notice required for order</b>			

**WISE COUNTY, TEXAS  
INVITATION TO BID NO. 15-541-017  
RESCUE TRUCK**

Bid Opening: 10:00 a.m. Thursday, October 16, 2014

**Steele Fire Apparatus**

Haskell, TX

10/16/14 7:53 a.m.

Price	\$159,607.00		
Year/Make/Model	Dodge		
notes			

**WISE COUNTY, TEXAS  
 INVITATION TO BID NO. 15-541-017  
 RESCUE TRUCK**

Bid Opening: 10:00 a.m. Thursday, October 16, 2014

Price	Year/Make/Model		
	Dodge Car Chamie		
notes			

*Steel Fire Apparatus*

*159,607.00*

**WISE COUNTY, TEXAS  
 INVITATION TO BID NO. 15-600-018  
 CULVERTS CONCRETE ONLY**

Bid Opening: 10:00 a.m., Thursday, October 23, 2014

**CONCRETE CULVERTS**

Hanson  
 Grand Prairie, TX  
 10/16/2014 11:52am

	Price	Price	Price
TXDOT #464 RCP	all prices per LF		
18"	\$19.50		
21"	\$24.00		
24"	\$27.75		
27"	\$33.75		
30"	\$39.00		
33"	\$48.00		
36"	\$57.00		
39"	\$75.00		
42"	\$80.25		
48"	\$96.75		
54"	\$132.75		
60"	\$155.25		
TXDOT #462 Box Culverts	all prices per LF		
3'x2'	\$88.50		
3'x3'	\$92.25		
4'x2'	\$108.00		
4'x3'	\$122.25		
4'x4'	\$136.50		
5'x2'	\$147.00		
5'x3'	\$153.75		
5'x4'	\$169.50		
5'x5'	\$184.50		
6'x3'	\$192.00		
6'x4'	\$212.25		
6'x5'	\$229.50		
6'x6'	\$248.25		
7'x3'	\$238.50		
7'x4'	\$260.50		
7'x5'	\$279.00		
7'x6'	\$299.25		
7'x7'	\$318.00		
8'x3'	\$260.25		
8'x4'	\$285.00		
8'x5'	\$301.50		
8'x6'	\$329.50		
8'x7'	\$339.00		
8'x8'	\$357.75		

WISE COUNTY, TEXAS  
 INVITATION TO BID NO. 15-600-018  
 CULVERTS CONCRETE ONLY

Bid Opening: 10:00 a.m., Thursday, October 23, 2014

*Diana Alexander*  
*Miranda Kinn County*  
*Chief Deputy*

CONCRETE CULVERTS

TXDOT #464 RCP	Price	LF	Price	Price
18"	19.50			
21"	24.00			
24"	29.75			
27"	33.75			
30"	38.00			
33"	48.00			
36"	57.00			
39"	75.00			
42"	80.25			
48"	96.75			
54"	132.75			
60"	158.25			
TXDOT #462 Box Culverts				
3'x2'	88.50			
3'x3'	92.25			
4'x2'	108.00			
4'x3'	122.25			
4'x4'	136.50			
5'x2'	147.00			
5'x3'	153.75			
5'x4'	169.50			
5'x5'	184.50			
6'x3'	192.00			
6'x4'	212.25			
6'x5'	230.50			
6'x6'	248.25			
7'x3'	258.50			
7'x4'	260.50			
7'x5'	279.00			
7'x6'	297.25			
7'x7'	318.50			
8'x3'	340.25			
8'x4'	345.00			
8'x5'	351.50			
8'x6'	356.50			
8'x7'	389.00			
8'x8'	397.25			

*Header*



## Public Power Pool

500 W. 13th St. Austin, TX 78701 Ph 512-233-5780 Fx 512-233-5781 [www.publicpowerpool.org](http://www.publicpowerpool.org)

October 6, 2014

Ms. Diana Alexander  
Wise County  
Asset Manager  
400 West Walnut  
Decatur TX 76234

Re: **Procurement Proposal for Electric Power Supply Beginning January 1, 2017; and Notice of Intent to Begin a Competitive Procurement Process**

Your current electric power supply contract expires on December 31, 2016. This contract was procured through Public Power Pool, the largest electric power purchasing cooperative, or aggregation, in Texas. The group's commitment to act together has resulted in savings for each member of 5-7%, or \$11.2 million per year for three years for the entire P<sup>3</sup> membership, compared to current market prices. These are savings you can be proud of and it is our intent to continue to obtain competitive rates in our next procurement cycle.

As detailed in the 2015 Procurement Memorandum on page 4, the P<sup>3</sup> Board proposes that the group start a procurement so we are ready to purchase should electricity prices for 2017, 2018 and 2019 come down to the level of our current contract. In consultation with the P<sup>3</sup> Technical Committee on which all members are represented, the approved strategy is to use the time available before the end of the current contract to opportunistically strike the market to defend the current rate level. To execute a contract on your behalf, P<sup>3</sup> must obtain prices that are within 10% of your current rate.

Given attractive prices currently available for 2017 and 2018, and uncertainty regarding the sustainability of these low prices, we will begin the procurement process now, giving us an opportunity to procure advantageous pricing during the next 13 months.

The packet behind this cover letter consists of four parts for your review and consideration:

1. Procurement Trigger and Rate Estimate showing projected cost savings based on current market rates and trigger point calculations (page 3);
2. 2015 Procurement Memorandum (pages 4-7);
3. Methodology to Control Cross-Subsidization Among Members (pages 8); and
4. Member Account List (page 9 on).

Our bylaws require us to notify each member representative before the date on which the Corporation begins a competitive procurement for the aggregated group. The P<sup>3</sup> Board has voted to give existing members 60 days to consider their continued participation before the procurement process begins. **This letter serves as that 60-day notice. We intend to begin the competitive procurement process for the aggregated group on December 6,**

**2014.** If Wise County decides to procure power supply contracts on its own rather than through P<sup>3</sup>, please provide us with a copy of your governing body's resolution or minute order withdrawing from P<sup>3</sup> on or before December 5, 2014. If notice of such action is not received by us by December 5, 2014, Wise County will continue its P<sup>3</sup> membership through the 2015 procurement cycle and contract period, in accordance with our Bylaws.

As in past procurements, we have established a "trigger point", or guaranteed electricity rate, for each member. The figures for your accounts may be found on page 3 of the enclosed packet, titled "Procurement Trigger and Rate Estimate." This trigger point represents the maximum rate that each member will realize from the aggregated procurement process and is designed to give members budget certainty. The trigger point calculation reflects a conservative approach and we expect to improve upon it, as shown on page 3. If the market does not produce the desired rate shown by a trigger point for a given year by December 31, 2015, we will terminate the procurement exercise and provide you with a revised procurement proposal.

**We recommend that you carefully verify your current account list immediately.** The "Member Account List" at the end of this packet lists all your sites/ESI ID's (i.e. electric meters) in our database. An accurate site/ESI ID list is essential to avoid billing errors. If there are *any* changes to the list, or if you anticipate any additions or deletions greater than 100kw peak demand before 2017, please let us know so that we may include the expected consumption changes in our procurement documents.

Your continued participation in Texas' largest aggregation has delivered considerable savings for all P<sup>3</sup> members since the program started in 2001. Members' procurement costs are the lowest in the industry and the quality of our customer service and electricity contracts are far above the industry norm. This procurement follows the same process we have successfully used in previous years. We will continue to perform due diligence and employ effective risk management practices that have protected P<sup>3</sup> members from price volatility in the past.

Should you have any questions or comments about the procurement, please contact me or your Program Manager, David Quin, at 512.233.5780 immediately. We are available to meet in person with you or anyone else from your entity to answer questions and provide a detailed briefing.

Sincerely,



Donald Lee, Executive Director, Public Power Pool

Enclosures:

1. Procurement Trigger & Rate Estimate showing projected cost savings based on market rates (page 3);
2. 2015 Procurement Proposal (pages 4-7);
3. Methodology to Control Cross-Subsidization Among Members (pages 8); and
4. Member Account List (page 9 on).

# Procurement Trigger and Rate Estimate

## Wise County

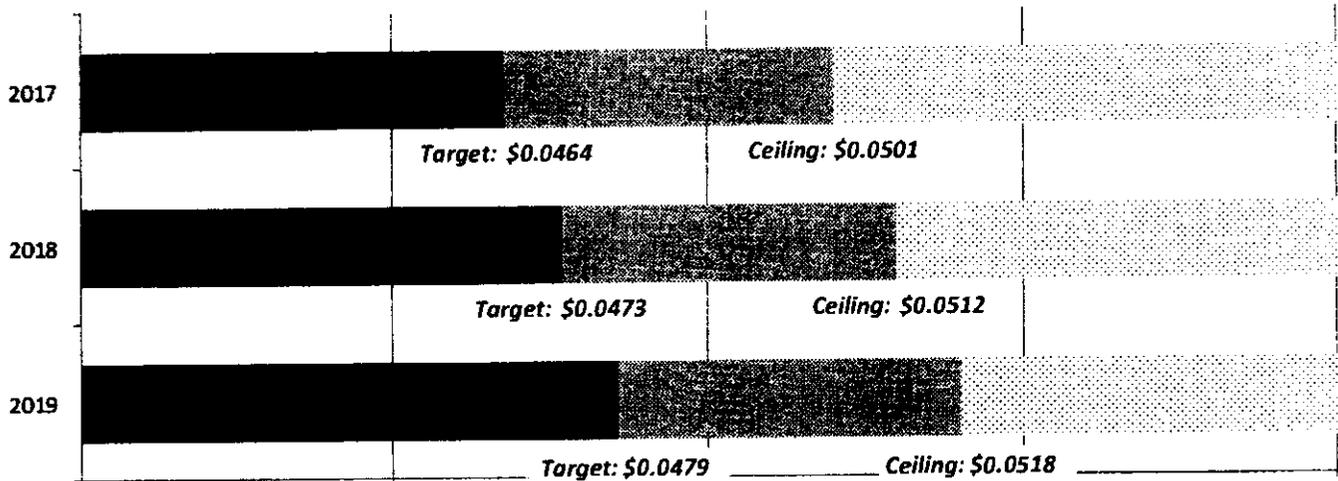
### Current Supplier Rate and Annual Costs:

	Annual kWh	Current Rate	Current Annual Costs
2014 (Current):	3,001,001	\$0.0472/kWh	\$271,635

### Purchase Triggers, Proposed Ceiling Rates and Changes Vs. Current Annual Costs:

	Ceiling Rate	Maximum Change from Current Cost
2017 (Proposed):	\$0.0501/kWh	\$8,712 3.2%
2018 (Proposed):	\$0.0512/kWh	\$11,796 4.3%
2019 (Proposed):	\$0.0518/kWh	\$13,826 5.1%

### Rate Distribution Given Risk Management Outcomes:



Supplier Rate (excludes TDSP and taxes), \$/kWh

The Purchase Trigger, shown as a percentage, shows increases and/or decreases (as negative) relative to the 2014 contract rate.

Annual Cost amounts are inclusive of supplier costs, TDSP charges and all costs to-the-meter.

The risk management program engages in the incremental forward purchasing of futures and/or options to lock prices. The Target price represents the best case outcome under the program (favorable market), the Ceiling price reflects the worst case (adverse market).

## P3 2015 Procurement Memorandum

September 11, 2014

From: Public Power Pool Staff  
To: Donald Lee, Public Power Pool Executive Director

---

### Introduction

Now in its 14<sup>th</sup> year of operation, P3 is composed of 76 members representing a peak load of 325MW and annual electricity expenditures in excess of \$100M. In a departure from the timing mode of previous transaction cycles, the group entered the market two years in advance of the current 2014-2016 contract to gain advantage of a favorable forward market condition and locking in a \$47.71 rate for the three year period 2014-16. This rate has proven competitive and produced cost savings of \$5.5M for members' to-date.

Consistent with previous cycles, P3 originated the contract terms and conditions to ensure equitability, guarantee surety and enforce customer service performance. Due to the scale and market leverage of the P3 operation, this approach managed to attract sharp competition among top-tier suppliers with the ability to support the deal financially and provide acceptable customer services. The current contract version has proven effective insofar as members have experienced no material disputes and invoice discrepancies quickly resolved. P3 currently holds executable contracts with the following four suppliers that are prepared to bid on a future solicitation under the standard P3 terms and conditions:

1. Constellation
2. Reliant
3. Cavallo/GLO
4. MP2

The primary electricity procurement program objectives guiding the actions of P3 include:

- Adherence to price risk management principles
- Maintenance of budget stability
- Market monitoring and strategies to competitively capture low rate opportunities
- Performance of transaction due diligence
- Contracting with reputable suppliers capable of fulfilling all P3 contract provisions
- Equitable contract terms and conditions with protective mechanisms

Currently all of these objectives are being achieved. As we look to the future—specifically the post contract years 2017-19—forward market prices are slightly higher than our current rate and exhibit relative stability. While this period of stability and low rates is subject to change at any time, an opportunity is present to enter a favorable market well in advance of the current contract termination at the end of 2016. Initiating a transaction process does not commit the group to execute a contract but creates the conditions for rapid and timely action if/when our price target becomes available.

The rationale for considering a modest rate increase in the years 2017-19 rests upon the balance of risk factors and fundamental risk management principles. The sources of risk in the planning period include generation capacity

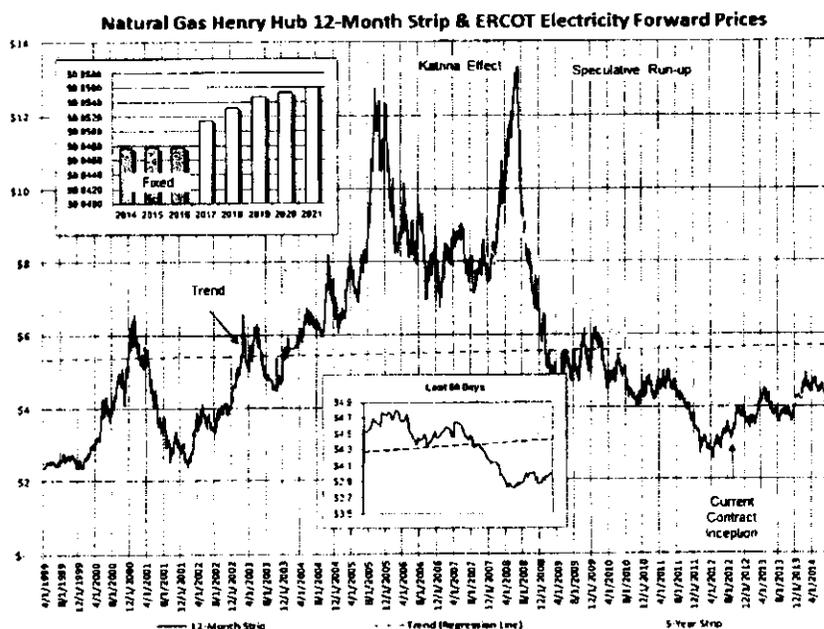
operations at the current price level. With regard to natural gas, many of the known shale gas formations demonstrate very high depletion rates continually requiring new drilling operations and accumulation of extreme levels of debt to maintain the current level of production. Given that natural gas prices are at the low end of the historical range, this represents a strong asymmetric risk to the upside compared with natural gas prices falling on continued mild weather and/or flat demand growth, presenting a sufficient threat to consider defensive action to maintain our highly competitive current rate level.

With two years remaining in the current contract, we advise consideration of a procurement campaign spanning calendar year 2015 that is designed to seek an aggressive price target and support the program objectives related to price risk management, budget stability and competitive rates. The proposed strategy is to *exploit the time available prior to contract termination by opportunistically striking the market to defend the current rate level.*

### Market Report

The "Natural Gas, Henry Hub 12-Month Strip & ERCOT Electricity Forward Prices" graphic plots the historical price pattern of natural gas—the primary factor in ERCOT electricity rates—and the prevailing market rates for electricity for the period 2014-21.

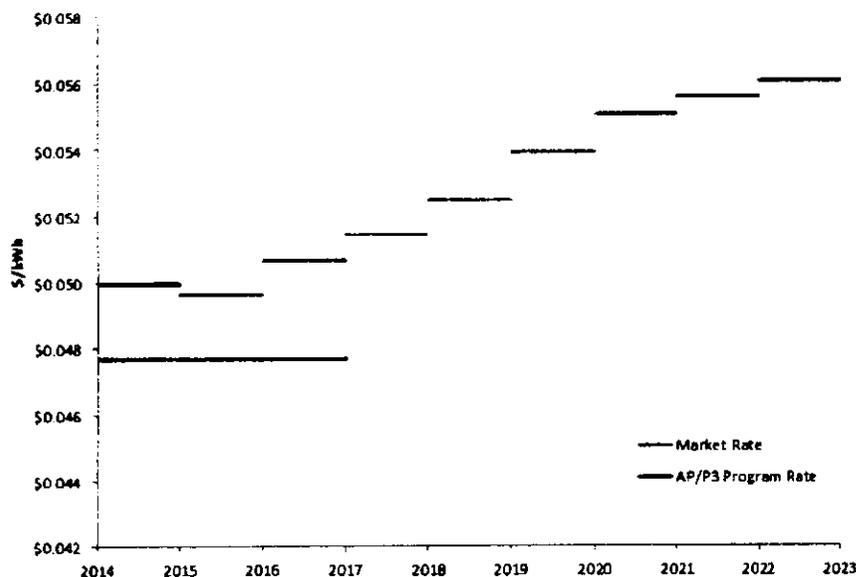
Natural gas price movements indicate a muting of volatility since 2010 and a relatively attractive price level. Shale gas supply reserves and slow demand growth suggests a stable supply/demand relationship for the mid-term, following a slow price recovery beginning early 2012.



Electricity over the 2017 to 2019 target period is trading in a tight band between \$49/MWh to \$54/MWh (slightly above the current \$47/MWh rate) with the forward price curve sloping modestly upward, as shown on the "Retail Electric Rates, ERCOT Blend" chart.

The target of the extension period would be to strike a price at \$52.50/MWh or below, translating to a <10% increase of our current rate.

### Retail Electric Rates, ERCOT Blend

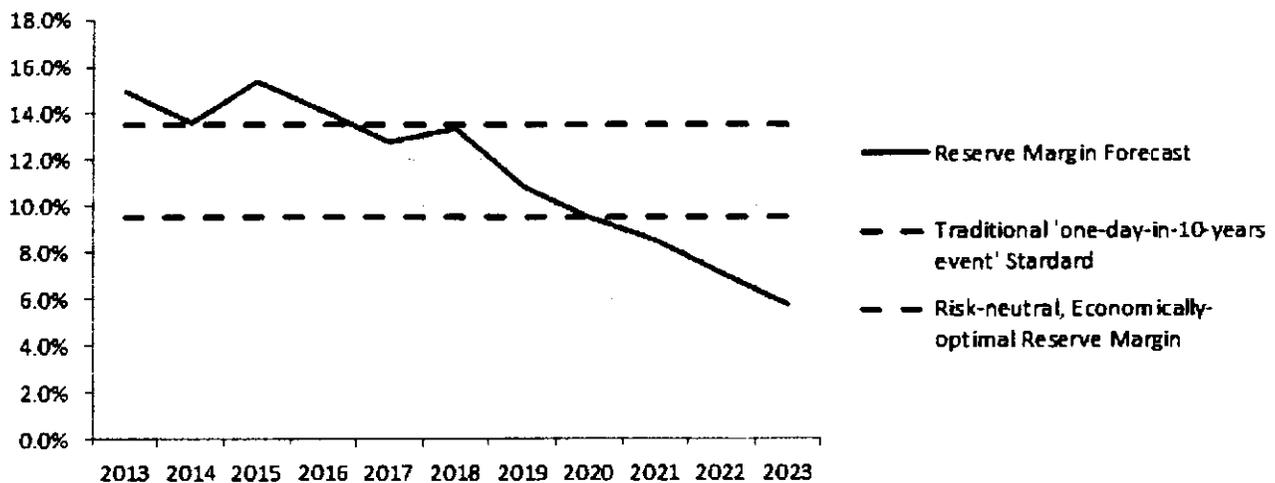


### Generation Capacity Outlook

Deteriorating capacity reserve margins have the potential to de-stabilize the ERCOT electricity market and represent a growing source of risk and rising rates. A recent study released by the Brattle Group finds that ERCOT's current energy-only market design can be expected to support an average reserve margin that is above the risk-neutral economic optimum, but below the reserve margin consistent with the traditional reliability standard. The ERCOT market as-is can be expected to support investment sufficient to maintain an 11.5% reserve margin, exceeding the economic optimum by more than 1 percentage point on a long-term average basis. The study also shows that the current energy-only market design exposes customers and suppliers to higher price volatility and reliability risk than under higher reserve margins.

At this time the forward price effect of dwindling capacity reserve margins is a minor factor but represents a growing risk. Fixing rates well into the future provides a prudent hedge.

### ERCOT Reserve Margin



### Deal Structure

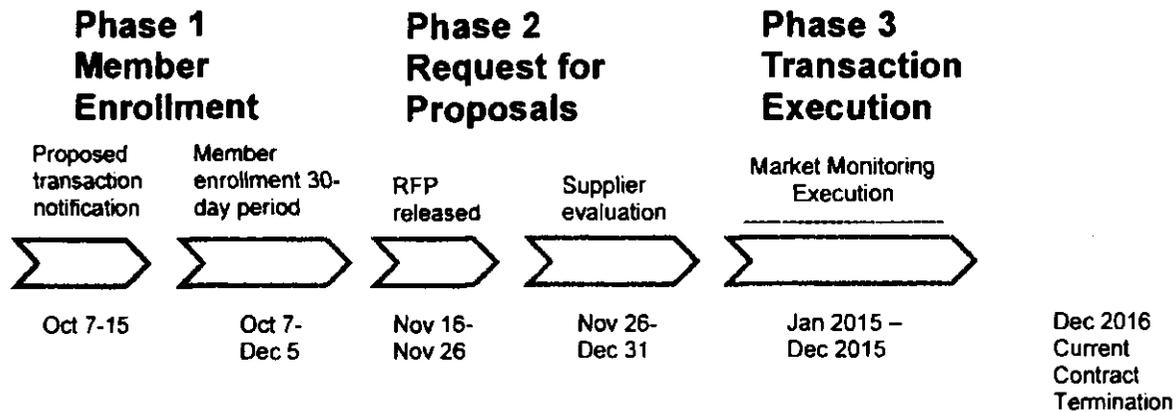
Given the low rates available and current trading pattern, the P3 pricing model indicates that a continuation of our current "Fixed Price, Full Requirements" product will achieve our objectives. If the market conditions at the time of the transaction shift we have the option of executing only a portion of the commodity purchase for a fixed price. The residual positions would be managed through a schedule of floor and ceiling triggers to ensure budget certainty and provide an opportunity to improve the rate. In this scenario, the <10% price limit would apply to all positions, whether taken at contract inception or deferred. Any mid-course modifications to a Fixed Price approach will be subject to approval by the Board of Directors.

### Solicitation Process

The standard P3 electricity procurement process is designed to ensure performance of due diligence and create meaningful competition among suppliers that are capable of servicing a large-scale transaction. The multi-step approach is initiated by notification to members of the proposed transaction—including a not-to-exceed rate calculated specifically for their load profile—that must be achieved for the transaction to be executed on their behalf. This is followed by a period that allows time for existing members to affirmatively opt out of the procurement exercise. A no-action decision on the part of the member indicates acceptance of the right of P3 to act as agent on their behalf to execute the transaction.

Following completion of the member enrollment phase of the process, a Request for Proposals is issued containing all of the salient details required to solicit price quotes from every registered supplier as listed by the PUCT. Supplier responses are evaluated and ranked, and contract terms and conditions considered. A short list of the best offers is then compiled for P3 Board of Directors consideration. Upon completion of this phase, monitoring of daily market conditions is conducted to establish a favorable time to request executable price and consummate the deal.

The following timeline depicts the steps involved in the solicitation, expected time required and suggested dates based upon an aggressive schedule:



#### Authorized Transaction Period

An important aspect of the P3 enrollment policy is a restrictive time limit on the authorization to act on the members' behalf, preventing an open-ended commitment. This time allotment is subject to Board of Directors approval and is typically geared to provide adequate time to conduct a solicitation and permit some flexibility in selecting a transaction date that coincides with a downward market price movement.

The current power supply agreement terminates at the end of 2016. *We recommend a time period that binds members to the agency agreement through the end of 2015.* This approach will permit a one-year period to seek the target rate, permit a mid-course correction should the market condition or trend change materially during the authorization period and leave a remaining one-year buffer prior to contract termination if the initiative fails to consummate a transaction.

#### **Recommendations**

With the opportunity present to enter the market at an advantageous price level for years 2017-19 and a lengthy period to seek a target price, the following actions are recommended:

1. Initiate an electricity supply solicitation in Q4 2014
2. Continue to originate contract terms and conditions using the current base agreement
3. Strike the market when P3 receives prices within 10% of current rate
4. Permit a transaction window through the end of 2015
5. Solicit a fixed price structure with an option to modify if market conditions warrant.

Moving forward now with these actions will provide a low stakes opportunity to defend the current favorable rates.



## Public Power Pool

500 W. 13th St. Austin, TX 78701 Ph 512-233-5780 Fx 512-233-5781 www.publicpowerpool.org

Date: September 19, 2014

To: Public Power Pool Board of Directors

From: David Quin, Program Manager

Re: **Consider the proposed strategy for Control of Cross-Subsidization in the 2015 Procurement**

### **Background:**

In the interest of avoiding cross-subsidization between members, it is recommended that the Board consider the following methodology and adopt the recommended resolutions for controlling cross-subsidization between members' accounts to be used during the next procurement:

The major elements of the methodology are:

1. Pooling accounts of like energy usage and geography seeks to find a balance between the costs and complexity of per account prices while maintaining the cohesion of bringing an aggregated load to market;
2. A line-loss pass-through to ensure that metering and voltage characteristics are allocated their specific loss factor; and
3. A flat, per account fee to fairly allocate the administrative costs associated with billing. There is a fixed cost of time and resources in applying meter readings, TDSP changes and invoice creation for each account regardless of that account's consumption volume. Alternatively, building these billing costs in the volumetric rate would transfer these expenses to those accounts with the highest volume, which may belong to another member.

### **Recommended Resolution:**

RESOLVED by the Public Power Pool Board of Directors that the following methodology for control of cross-subsidization is hereby approved for the 2015 Procurement:

1. Continue to pool accounts by load factor and zone, capturing the time-of-use and geographic disparity of the various account classes;
2. Continue the use of the line-loss pass-through to ensure that metering and voltage characteristics are allocated their specific loss factor; and
3. Continue the use of a flat, per account fee to allocate actual billing costs per account (by invoice), rather than to the large accounts if applied on a per kWh basis.

# Active Account List

## Wise County

### *List of Accounts In-Program*

<b>Facility, City</b>	<b>ESI ID</b>	<b>Ann. kWh</b>	<b>Pool</b>
7311 FM 920 UNIT RADIO, SPRINGTOWN	10443720000089815	6,602	NORTH BUSLOLF
498 HOLT NAUGLE CT STE A, RHOME	10443720000108477	5,721	NORTH BUSLOLF
1095 ROSE AVE, DECATUR	10443720000108508	7,732	NORTH BUSNODEM
FM 455 CR 2820, DECATUR	10443720001002758	3,378	NORTH BUSNODEM
CR 1638 WISE CTY PARK, DECATUR	10443720001013298	6,676	NORTH BUSNODEM
CR 1638 WISE CTY PARK, CHICO	10443720001013329	8,327	NORTH BUSNODEM
593 CR 1638, CHICO	10443720001013391	20	NORTH BUSNODEM
CR 1638 WISE CTY PARK, CHICO	10443720001013453	5,663	NORTH BUSMEDLF
CR 1638 WISE CTY PARK, DECATUR	10443720001013515	1,451	NORTH BUSNODEM
@ALVORD, DECATUR	10443720001072477	17,056	NORTH BUSMEDLF
@BOYD, BOYD	10443720001119628	30,369	NORTH BUSLOLF
@BOYD, BOYD	10443720001119659	4,530	NORTH BUSNODEM
206 S STATE ST, DECATUR	10443720001204971	55,081	NORTH BUSLOLF
1415 S FM 51, DECATUR	10443720001243938	36,335	NORTH BUSLOLF
SPACE RENTAL FAIRGROUNDS, Decatur	10443720001250014	61,771	NORTH BUSLOLF
2901 S FM 51, DECATUR	10443720001250169	16,080	NORTH BUSNODEM
2801 S STATE HIGHWAY 51, DECATUR	10443720001250696	10,814	NORTH BUSNODEM
@DECATUR, DECATUR	10443720001264274	19,287	NORTH BUSNODEM
1101 W ROSE AVE, DECATUR	10443720001268893	138,813	NORTH BUSMEDLF
400 W WALNUT ST, DECATUR	10443720001271838	26,516	NORTH BUSLOLF
200 N TRINITY ST, DECATUR	10443720001280053	115,184	NORTH BUSLOLF
105 E WALNUT ST, DECATUR	10443720001280084	45,126	NORTH BUSLOLF
105 E WALNUT ST, DECATUR	10443720001280115	60,407	NORTH BUSLOLF
205 N STATE ST, DECATUR	10443720001280549	56,259	NORTH BUSLOLF
COURTHOUSE SQ, DECATUR	10443720001280952	355,344	NORTH BUSLOLF
200 N TRINITY ST, DECATUR	10443720004859320	840	NORTH NMLIGHT
465 COUNTY ROAD 1638, CHICO	10443720004962612	960	NORTH NMLIGHT
CR 1638 WISE CTY PARK, DECATUR	10443720004976252	480	NORTH NMLIGHT
2901 S FM 51, DECATUR	10443720004998448	840	NORTH NMLIGHT
@ANIMAL SHELTER, DECATUR	10443720005019311	480	NORTH NMLIGHT
@ALVORD, DECATUR	10443720005127935	2,520	NORTH NMLIGHT
CR 1638 WISE CTY PARK, CHICO	10443720005175582	840	NORTH NMLIGHT
@DECATUR, DECATUR	10443720005204071	480	NORTH NMLIGHT
@DECATUR, DECATUR	10443720005204102	7,200	NORTH NMLIGHT

# Active Account List

## Wise County

@BOYD, BOYD	10443720005226236	840	NORTH NMLIGHT
@ANIMAL SHELTER, DECATUR	10443720006335533	302	NORTH BUSMEDLF
@FM 1655, DECATUR	10443720006359527	4,028	NORTH BUSNODEM
404 W WALNUT ST, DECATUR	10443720006473607	48,182	NORTH BUSLOLF
@BOYD AMBULANCE BASE, BOYD	10443720006476490	38,757	NORTH BUSLOLF
CONCESSION STAND, Decatur	10443720006804873	1,064	NORTH BUSNODEM
701 N BUS HWY 81 287 PERM 3, DECATUR	10443720007408474	145	NORTH BUSNODEM
CR 1638 OFF FM 2952, CHICO	10443720007478441	1,182	NORTH BUSNODEM
3400 S FM 51, DECATUR	10443720007484455	10,642	NORTH BUSLOLF
207 N CHURCH ST, DECATUR	10443720008087312	72,146	NORTH BUSLOLF
119 PRIVATE ROAD 4195, DECATUR	10443720008312379	73,209	NORTH BUSNODEM
125 S FM ROAD 730, BOYD	10443720008365785	62,768	NORTH BUSLOLF
1105 N FM S1 GRDL 3, DECATUR	10443720008490381	960	NORTH NMLIGHT
301 ROSE RD, DECATUR	10443720008837481	86,047	NORTH BUSNODEM
2901 S FM 51, DECATUR	10443720008894893	13,789	NORTH BUSNODEM
401 ROOK RAMSEY DR, DECATUR	10443720008990497	24,312	NORTH BUSLOLF
372 COUNTY ROAD 1638, CHICO	10443720009298482	3,502	NORTH BUSNODEM
372 COUNTY ROAD 1638, CHICO	10443720009298513	2,179	NORTH BUSNODEM
111 PRIVATE ROAD 4195, DECATUR	10443720009581853	23,513	NORTH BUSMEDLF
200 ROOK RAMSEY DR, DECATUR	10443720009598190	1,405,192	NORTH BUSHILF
1555 W Bus 380 Suite 1, Decatur	10443720009681611	11,440	NORTH BUSLOLF
1555 W Bus 380 Suite 2, Decatur	10443720009681642	5,806	NORTH BUSLOLF
3107 S FM 51 FAIR GROUNDS, Decatur	10443720009737907	1,814	NORTH BUSLOLF
		<u>3,001,001</u>	

Report totals based on accounts in-program.